INTRODUCTION TO SMART GRID

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ORGANIZATION OF THE SLIDES

- Objective of National Power Grid Modernization
- Architecture of Smart Grid
- What is Smart Grid and What is not
- Examples of Deployment
- Benefits of Smart Grids
- Example Scenarios
- Two Active Research Fields
 - Micro-grid
 - Electricity Market
- Conclusion

US POWER GRID TODAY

• Over 5,000 power plants, over 200,000 miles of high-voltage transmission, and over 5.5 million miles of distribution lines: one of the most complex systems in the world;

• Evolved very little over past 50 years:

- Old (the average age of power plants is 35 years)
- Dirty (more than half of our electricity is generated from coal)
- Inefficient (the delivered efficiency of electricity is only 35%)
- Vulnerable (the 2003 blackout in the Northeast affected 55M people for up to two days)
- the annual cost to U.S. businesses of power outages is greater than \$100 Billion

PRIMARY OBJECTIVES OF SMART GRIDS

- National integration;
- Self healing and adaptive: improve distribution and transmission system operation;
- Allow customers freedom to purchase power based on dynamic pricing;
- Improved quality of power: less wastage;
- Integration of large variety of generation options;

SMART GRID ARCHITECTURE



Residential Customers

POWER GRID COMM. & CONTROL: A CLOSE VIEW



borrowed from NIST Smart Grid Twiki

TIERED VIEW OF SMART GRID COMMUNICATIONS



WHAT IS SMART GRID

- According to EPRI, Smart Grid is "a modernization of the electricity delivery system so that it monitors, protects, and automatically optimizes the operation of its interconnected elements";
- According to the Federal Energy Regulatory Commission, Smart Grid is "a power system architecture that permits two-way communication between the grid and essentially all devices that connect to it, ultimately all the way down to consumer appliances";

WHAT IS NOT SMART GRID

- Charge you \$600 and install a new electric meter at your house only; or
- Use your smart phone to hack and control your neighbor's AC to make her room really hot; or
- Bring the power companies' profit to new record high;

REGULATION OF SMART GRID

• Agencies:

- Smart Grid Advisory Council;
- Federal Smart Grid Task Force;
- Funding Programs:
 - Smart Grid Investment Program (SGIP): 99 SGIP projects, worth a total of \$8 Billion;
 - Smart Grid Demonstration Program (SGDP): 32 SGDP projects, worth \$1.6 Billion;
 - Will install 60—65 million smart meters by 2015 (50% coverage);

EXAMPLES OF DEPLOYMENT

- Glendale, California: over 33,744 water and 85,358 electric customers;
- Abu Dhabi in UAE: 3.3 million annual tourist visits and 251,000 residential units;

Glendale Water and Power

Nation's First ARRA Smart Grid Grant Recipient

- ARRA Smart Grid award \$20M; total project \$51M
- Phase 1: smart meters 85,000 power and 33,400 water
- Wireless broadband network aggregates communications for utility applications
- Additional smart grid applications: distribution automation, thermal energy storage, demand response
- Other city departments plan to leverage network



United Arab Emirates

Efficient Management of Scarce Resources Emirate-wide

- Wireless mesh network used to read 1.5 million power and water meters in urban, suburban and rural areas
- Smart grid applications include AMI, real-time SCADA substation control, distribution automation, street light control, broadband connectivity for mobile workers, substation video security
- Upon completion the network will cover 5,000+ square kilometers



ANTICIPATED SMART GRID BENEFITS

• A modernized national electrical grid:

- Improves power reliability and quality;
- Optimizes facility utilization and averts construction of backup (peak load) power plants;
- Enhances capacity and efficiency of existing electric power networks;
- Improves resilience to disruption;
- Enables predictive maintenance and "self-healing" responses to system disturbances;
- Facilitates expanded deployment of renewable energy sources;
- Accommodates distributed power sources;

ANTICIPATED SMART GRID BENEFITS (CONT.)

- Reduces greenhouse gas emissions by enabling electric vehicles and new power sources;
- Presents opportunities to improve grid security;
- Increases consumer choice;
- Enables new products, services, and markets and consumer access to them;

• Example Scenarios

- Substation
- Outage Management
- End Consumers
- Communication Networks

SMART SUBSTATION

Scenario:

Digital intelligence gives substation operators remote control of facilities.

- Allows faster adjustments to conditions
- Prevents blackouts, makes for faster recovery
- More flexibility to re-route power
- Monitors help keep facilities and sites secure

SMART OUTAGE MANAGEMENT

Scenario:

A customer's power goes out at their home; but they don't need to call the utility. It's already located the cause of the outage.

- Sensors & monitors embedded throughout the grid detect abnormalities/disruptions
- Real-time data leads to rapid diagnosis and correction
- The utility company is able to send the right crew, with the right tools, to the right location to fix it
- Faster restoration time and fewer outage minutes

SMART HOUSE

Scenario:

Home appliances contain onboard intelligence that receives signals from energy company and can reduce demand when the grid is under stress.

- Consumers automatically pre-program appliances to turn on when prices are lower
- Creates options for managing bills and energy consumption habits

- Microgrids could have a grid interconnection to
 - Improve system economics
 - Improve operation
 - Improve availability
- With a suitable planning, grid planning can benefit from having microgrids by
 - Reducing conductor's size
 - Improving availability
 - Improving stability
- Tools, strategies and techniques for an effective integration of a microgrid into the main grid:
 - Net metering bi-directional power flow.
 - Peak shaving
 - Advanced communications and controls
 - Demand response

- Potential issues with microgrids integration into the main grid:
 - Infrastructure long term planning / economics:
 - Lack of coordination in planning the grid and microgrids;
 - Microgrids may "pop-up" afterwards "without notice";
 - Grid's planning links economic and technical aspects;
 - Stability: microgrids are variable loads with positive and negative impedance (they can act to the grid as generators)

- More potential issues with microgrids integration into the main grid:
 - Safety: When there is a fault in the grid, power from the microgrid into the grid should be interrupted (islanding)
 - Availability: Microgrids can trigger protections (directional relays) upstream in the grid and interrupt service to other loads
- Key issue: microgrids are supposed to be <u>independently</u> controlled cells within the main grid.
 - How much independence microgrids should have?
 - Does independence apply also to planning?
 - How much interaction/communications should be between the grid and the microgrid?

• Example of microgrid development. Initial condition.

• Equipment and financial planning is done with all the load in the figure in mind.



Microgrids and the grid interaction

• A microgrid is installed few years later.

Transformers and conductors can now be oversized

(remember this aspect for PEV and PHEV integration)



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Microgrids and the grid interaction

• Initial normal power flow direction



Microgrids and the grid interaction

• New power flow with a microgrid.

• The microgrid's power trips open the directional relay

• Is it possible to change the grid's state fast enough to prevent voltage collapse caused by the sudden load changes introduced by the microgrid?

• Can the microgrid stop injecting power back into the grid (i.e. prevents islanding)?



area

• Islanding.

• If islanding occurs the microgrid will continue to provide power to a portion of the grid even though the grid connection upstream has been interrupted.

- Potential issues:
 - Utility crews safety.
 - Power quality at the energized portion could be poor.



area

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ELECTRICITY MARKET

• Current practice: Fixed market

- Few producers, less competition
- Regulated by government

• The future : Free market

- Many producers (wind, solar, ...)
- Less regulation

GOAL



• Setup a Electricity market

- Self interested (producer, buyer, grid owner)
- Free (no central regulation)
- Efficient (no overload, no shortage)

DESIGN

- Trading Mechanism
 - Buy/sell electricity

• Overload Prevention Mechanism

• Transmission charge

• Online Balancing Mechanism

• Price for extra demand and supply in real-time



• A day ahead market

• Based on prediction of a day ahead demand/supply

ONLINE BALANCING MECHANISM

- Balancing unpredictable demand/supply on realtime basis
 - + demand
 - need to buy at market price
 - - demand
 - Need to sell at market price
 - - supply
 - Buyer need to buy at market price

THE FUTURE

- The Smart Grid Program is not a 1 or 2 year activity. It will take 20 or 30 years to fully mature.
- Smart Grid provides intelligent, advanced power control for the next century.
- There will be significant improvement in tools, technologies and methods related to sensing, controlling, human interfaces.
- We need to consider seriously what part we want to play and what are some unique needs of the program that we can specifically address